

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 636,526	—	320,113	1,526	0	-645	0	958,804	5	0	49,159
<b>Natural Gas Liquids and LRGs</b> .....	27,861	27,844	341	—	0	508	—	24,917	4,436	26,185	4,108
Pentanes Plus .....	13,816	—	0	—	0	31	—	9,898	4	3,883	70
Liquefied Petroleum Gases .....	14,045	27,844	341	—	0	477	—	15,019	4,432	22,302	4,038
Ethane/Ethylene .....	45	0	0	—	0	0	—	0	0	45	1
Propane/Propylene .....	4,734	20,997	328	—	0	-301	—	0	2,404	23,956	1,596
Normal Butane/Butylene .....	4,289	7,974	13	—	0	483	—	10,470	2,027	-704	1,879
Isobutane/Isobutylene .....	4,977	-1,127	0	—	0	295	—	4,549	0	-994	562
<b>Other Liquids</b> .....	39,904	—	34,594	—	7,865	6,458	—	58,110	4,144	13,651	38,002
Other Hydrocarbons/Oxygenates .....	32,677	—	8,049	—	0	-222	—	39,735	1,213	0	1,632
Unfinished Oils .....	—	—	15,032	—	-285	-646	—	1,742	0	13,651	16,305
Motor Gasoline Blend. Comp. ....	7,227	—	11,513	—	8,150	7,326	—	16,633	2,931	0	20,065
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-5,876	1,079,023	39,836	—	34,699	-9,541	—	—	78,603	1,078,620	43,577
Finished Motor Gasoline .....	-5,876	534,688	7,805	—	28,034	-8,277	—	—	2,580	570,347	11,850
Reformulated .....	—	385,839	624	—	7,231	-6,634	—	—	364	399,964	4,870
Oxygenated .....	13,503	36,160	0	—	0	50	—	—	3	49,609	50
Other .....	-19,379	112,689	7,181	—	20,803	-1,693	—	—	2,213	120,774	6,930
Finished Aviation Gasoline .....	—	884	18	—	0	-116	—	—	0	1,018	271
Jet Fuel .....	—	154,051	14,863	—	2,368	-663	—	—	3,319	168,626	8,278
Naphtha-Type .....	—	43	0	—	0	-11	—	—	28	26	17
Kerosene-Type .....	—	154,008	14,863	—	2,368	-652	—	—	3,291	168,600	8,261
Kerosene .....	—	321	0	—	0	18	—	—	1,477	-1,174	92
Distillate Fuel Oil .....	—	187,171	2,097	—	4,345	-954	—	—	14,127	180,440	11,438
0.05 percent sulfur and under .....	—	150,815	1,886	—	4,203	-801	—	—	5,465	152,240	9,129
Greater than 0.05 percent sulfur ...	—	36,356	211	—	142	-153	—	—	8,662	28,200	2,309
Residual Fuel Oil .....	—	55,897	14,064	—	0	19	—	—	12,171	57,771	5,500
Petrochemical Feedstocks <sup>e</sup> .....	—	4,037	194	—	0	65	—	—	0	4,166	274
Special Naphthas .....	—	541	0	—	0	-8	—	—	3,978	-3,429	32
Lubricants .....	—	7,961	22	—	-48	249	—	—	987	6,699	1,732
Waxes .....	—	0	333	—	0	0	—	—	127	206	0
Petroleum Coke .....	—	59,114	223	—	0	354	—	—	38,804	20,179	2,170
Asphalt and Road Oil .....	—	18,103	217	—	0	-315	—	—	1,018	17,617	1,764
Still Gas .....	—	53,471	0	—	0	0	—	—	0	53,471	0
Miscellaneous Products .....	—	2,784	0	—	0	87	—	—	16	2,681	176
<b>Total</b> .....	<b>698,415</b>	<b>1,106,867</b>	<b>394,884</b>	<b>1,526</b>	<b>42,564</b>	<b>-3,220</b>	<b>0</b>	<b>1,041,831</b>	<b>87,188</b>	<b>1,118,456</b>	<b>134,846</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."